



Ronald L. Boring, PhD

# Use of Simulators for Design of Advanced Reactor Control Rooms





the evolution of  
control rooms in  
the first 60 years



is less than what  
will happen in the  
next 10 years



**Are we ready?**

**Do we have the tools?**

**Do we have the methods?**

**Are we ready?**

**Do we have the tools?**

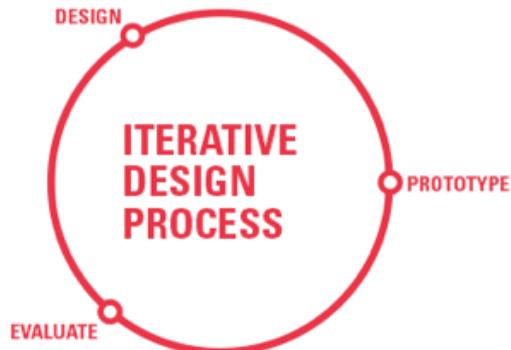
**Do we have the methods?**

# What is the HSSL?

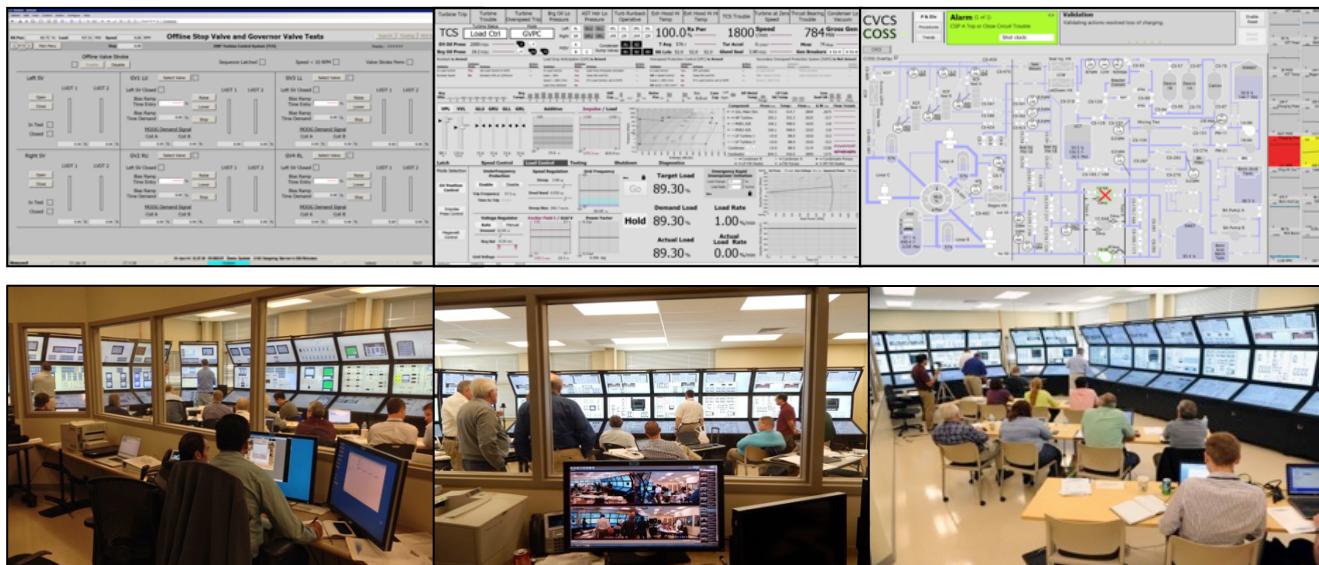


Human Systems Simulation Laboratory  
*a reconfigurable,  
full-scale,  
full-scope  
research simulator*

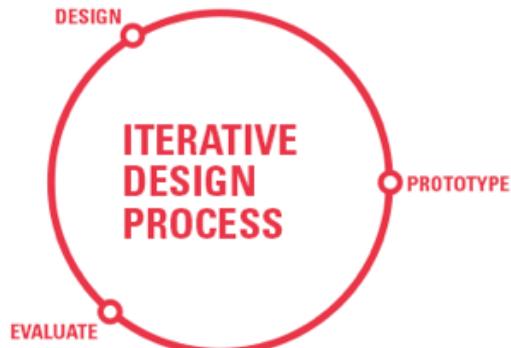
# HSSL: Operator-in-the-Loop Design Studies



our team builds prototypes of control room upgrades that we then evaluate through operator-in-the-loop studies

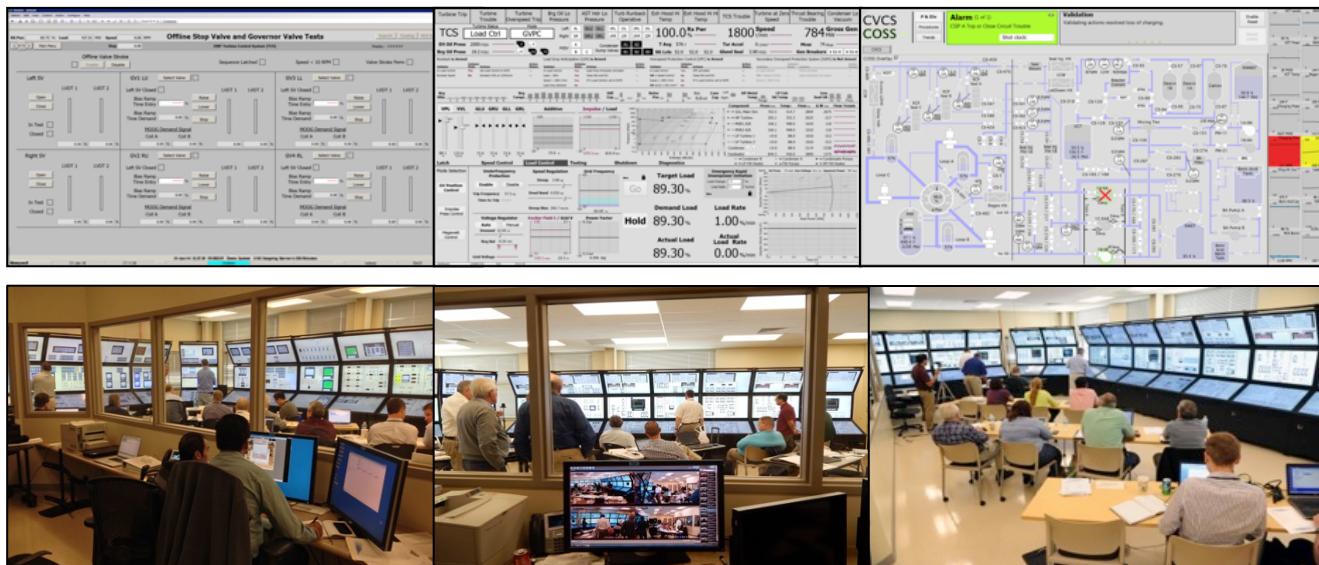


# HSSL: Operator-in-the-Loop Design Studies



tools

our team **builds prototypes** of control room upgrades that we then evaluate through operator-in-the-loop studies





# ANIME

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a development framework and sample  
code library for process control

# ***Advanced Nuclear Interface Modeling Environment (ANIME)***

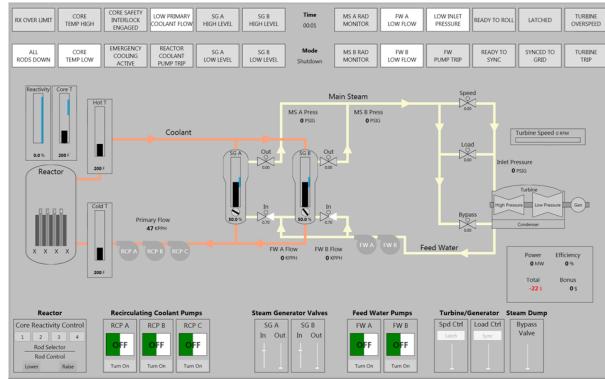
## **Microsoft Visual Studio**

- C# environment for control logic
- Windows Presentation Foundation (WPF)
  - User-defined style sheet for graphical objects that can be linked together by code
    - We've created a library of control system widgets for prototyping
    - Agile development process

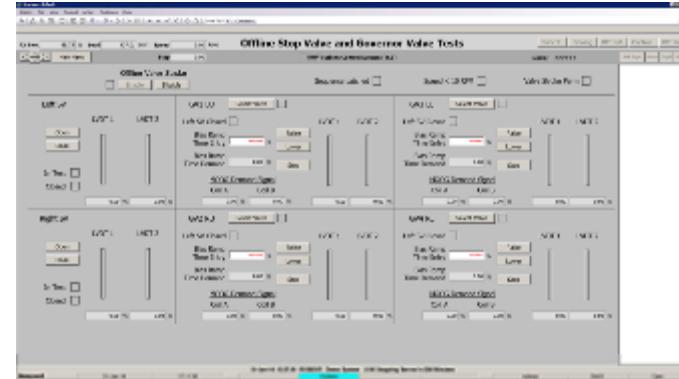
## **Server and Client**

- Connect full-scope simulator database variables to objects
- Connect reduced order model (microworld) to objects

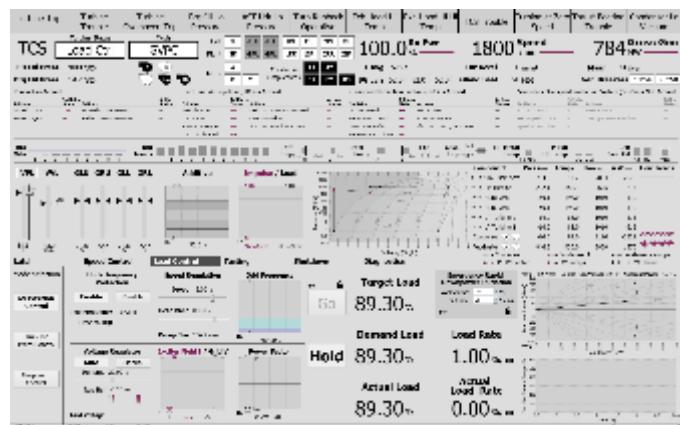
# ANIME Continuum



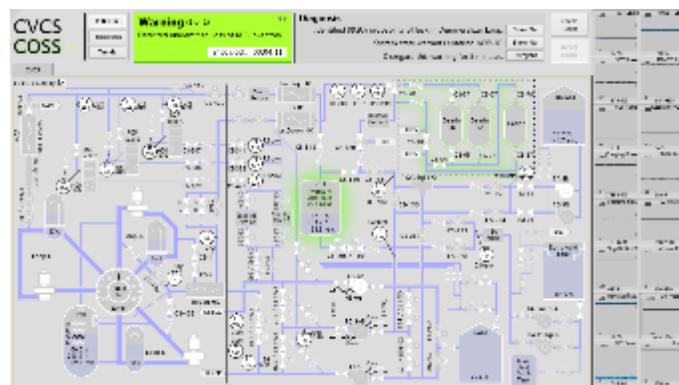
Standalone Microworld for Human Factors and Automation Research



Emulation of Conventional Distributed Control System HMI

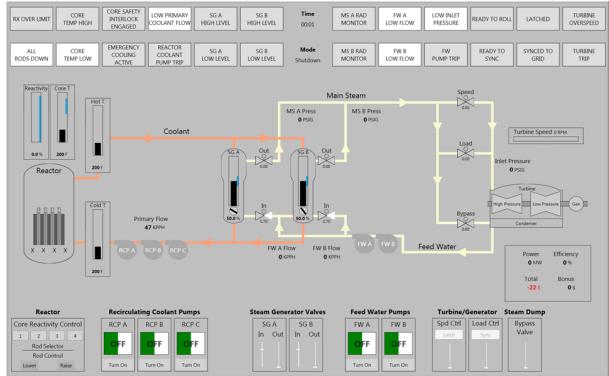


Conceptual Distributed Control System Prototype



Computerized Operator Support System

# ANIME Continuum



**Standalone Microworld for Human Factors and Automation Research**



**Emulation of Conventional Distributed Control System HMI**



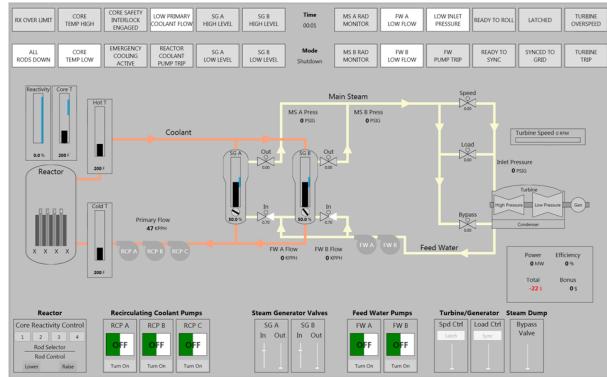
**Conceptual Distributed Control System Prototype**



**Computerized Operator Support System**

We'll come back to this!

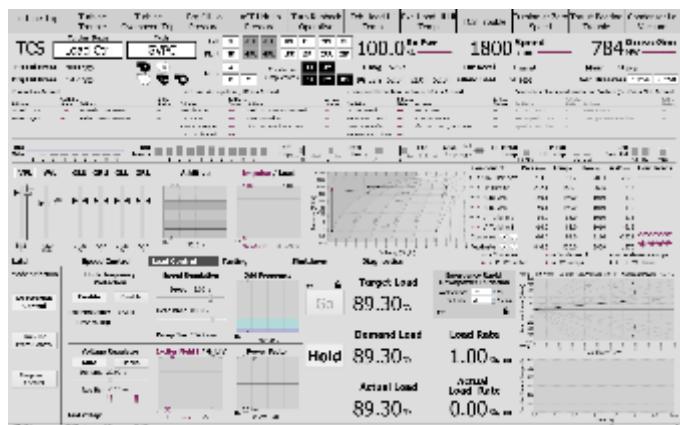
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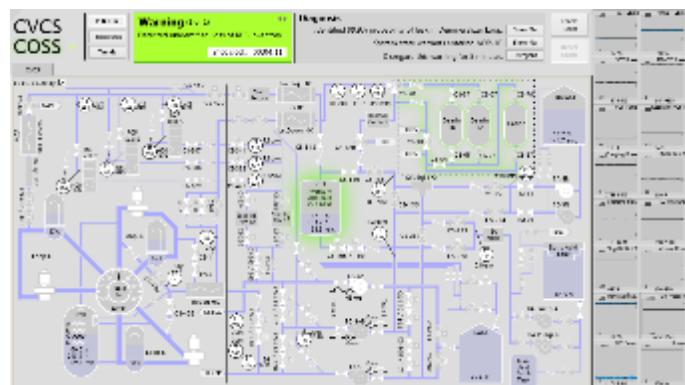
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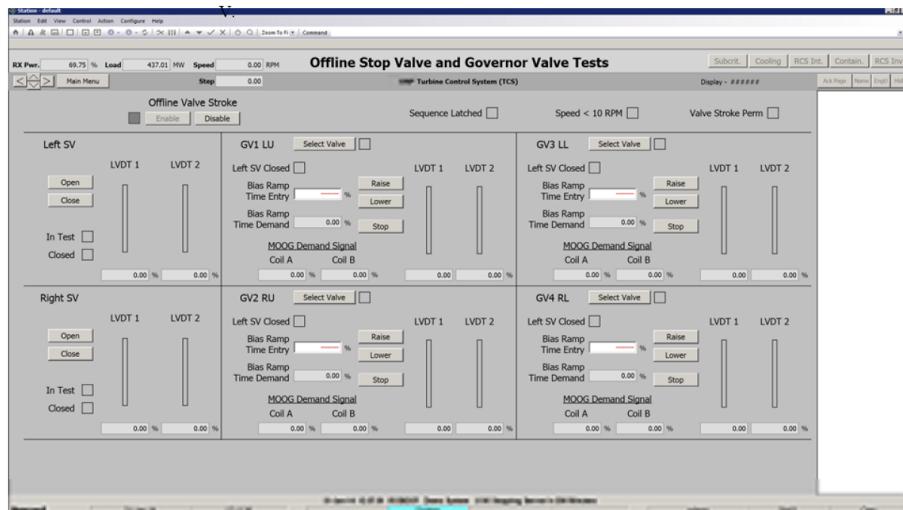
Conceptual Distributed Control System Prototype



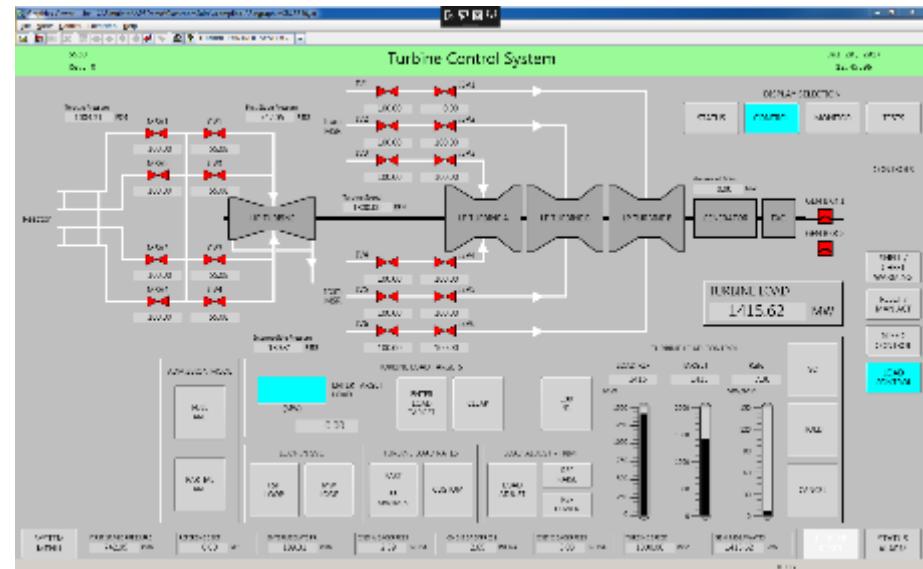
Computerized Operator Support System

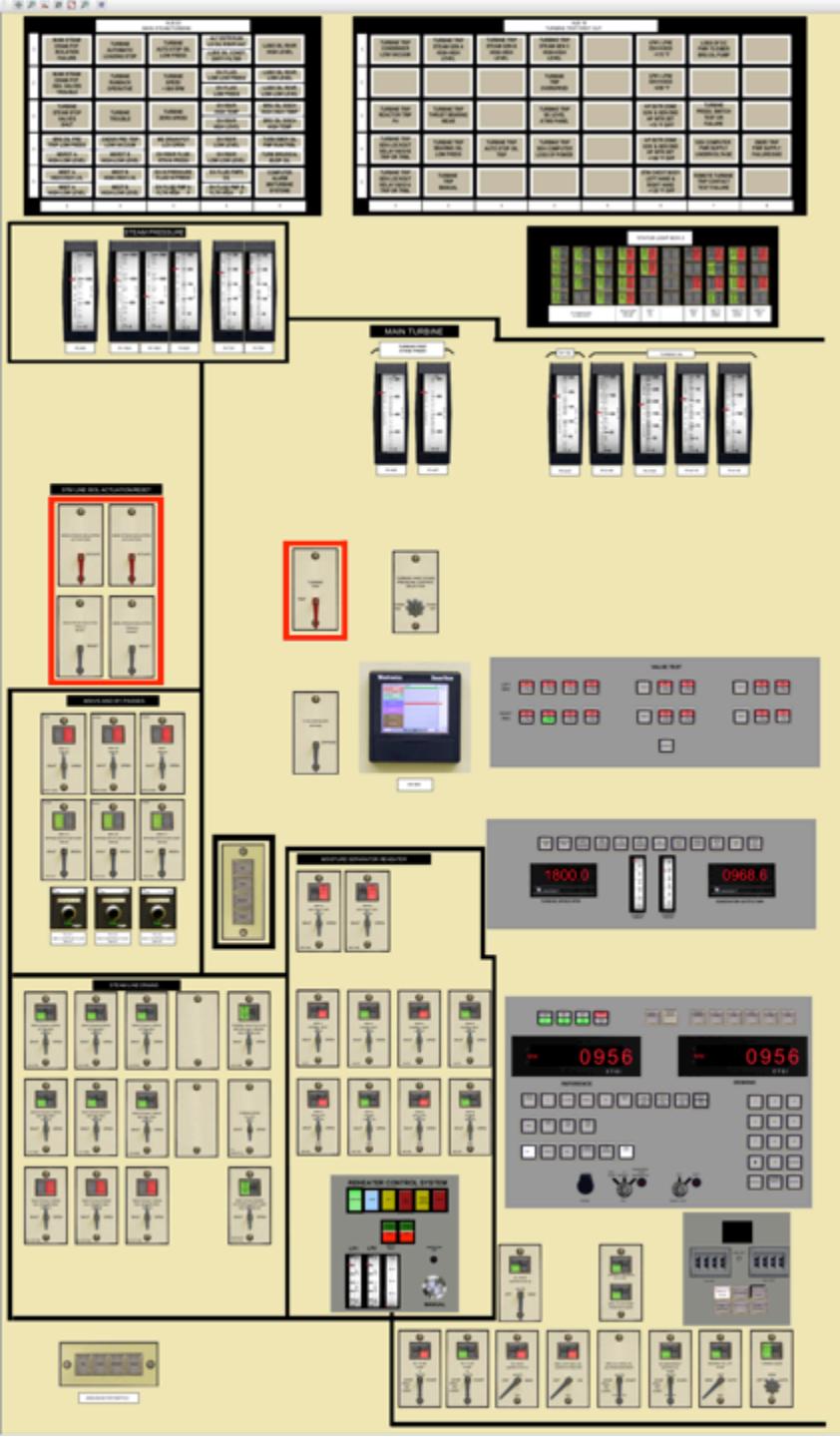
# Distributed Control System (DCS) HMI Mimicking

Honeywell Experion Mimic

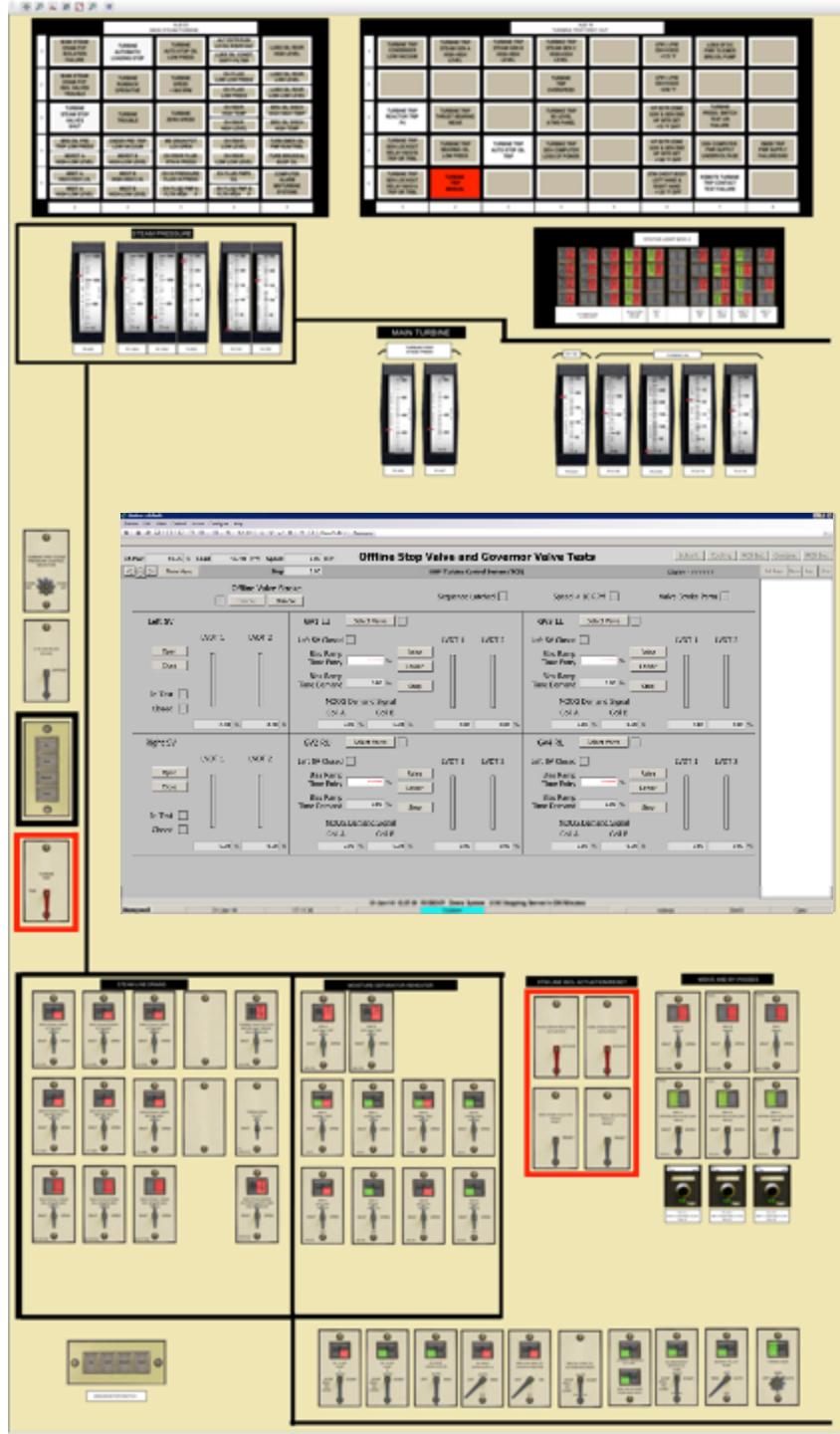


Westinghouse Ovation Mimic



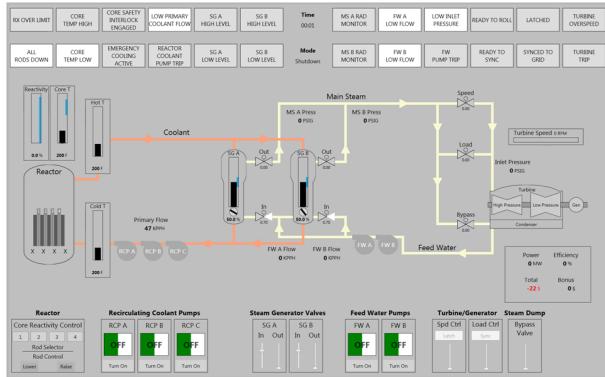


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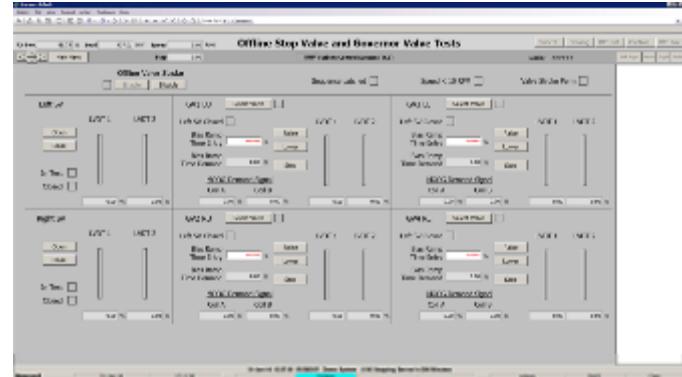


New >

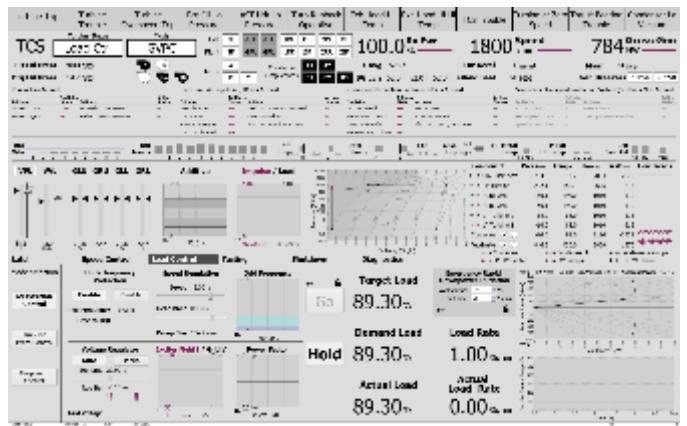
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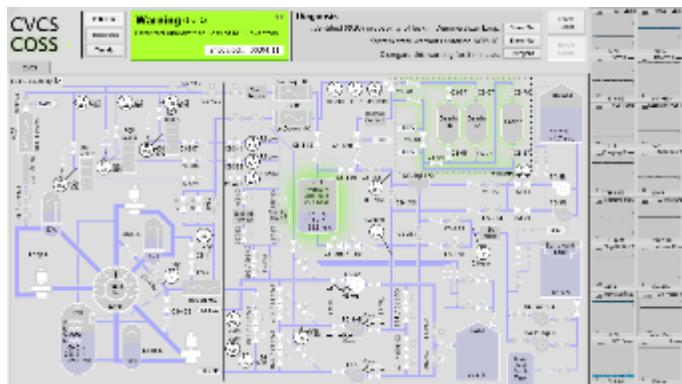
**Standalone Microworld for Human Factors and Automation Research**



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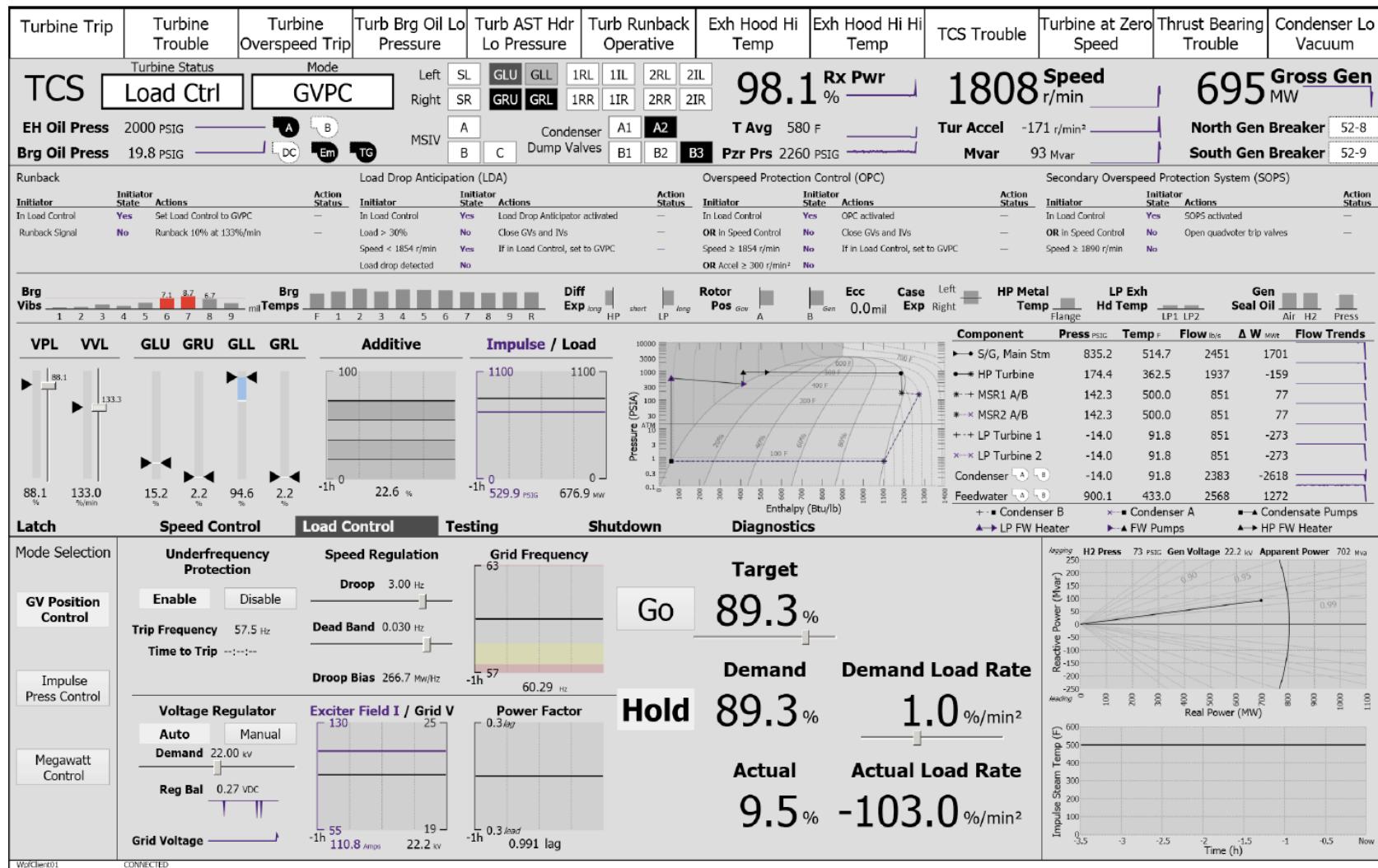


**Conceptual Distributed Control System Prototype**

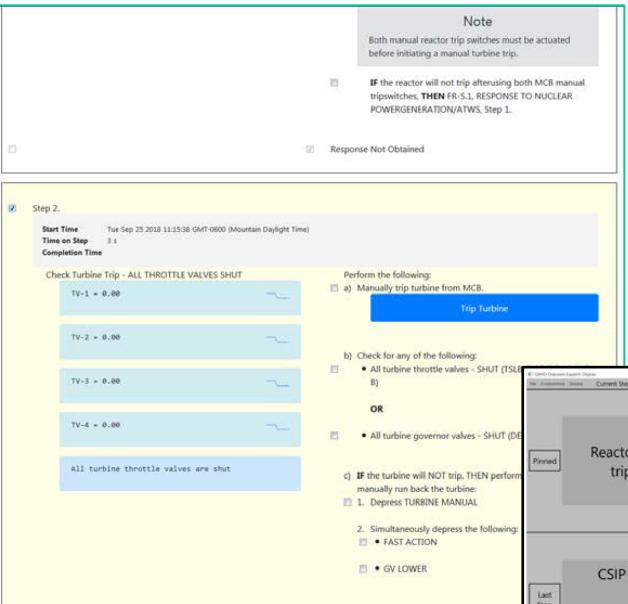


**Computerized Operator Support System**

# *Advanced Turbine Control System Prototype*



# The Two-Screen Plant Control System Concept

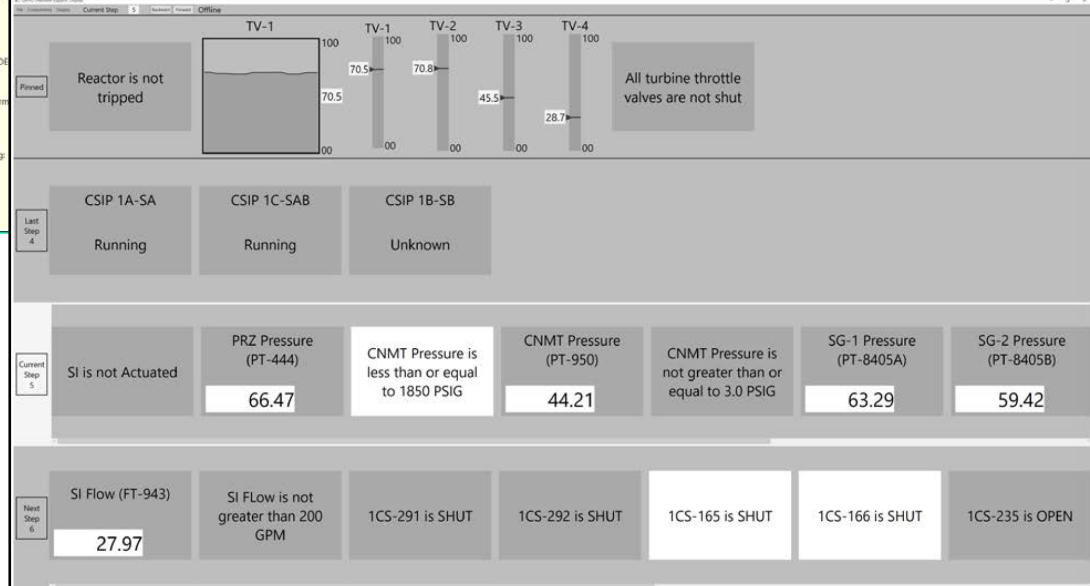


**CBP**

OPs

EOPs

- EOE-E-0 REACTOR TRIP OR SAFETY INJECTION
- EOE-E-1 LOSS OF REACTOR OR SECONDARY COOLANT
- EOE-E-2 FAULTED STEAM GENERATOR ISOLATION
- EOE-E-3 STEAM GENERATOR TUBE RUPTURE



Note  
Both manual reactor trip switches must be actuated before initiating a manual turbine trip.

**IF** the reactor will not trip after actuating both MCB manual trip switches, **THEN** FR-S-1, RESPONSE TO NUCLEAR POWER/GENERATION/ATWS, Step 1.

Response Not Obtained

**Step 2:**

Start Time: Tue Sep 25 2018 11:15:08 GMT-0600 (Mountain Daylight Time)  
Time on Step: 3 s  
Completion Time:

Check Turbine Trip - ALL THROTTLE VALVES SHUT

TV-1 = 0.00
TV-2 = 0.00
TV-3 = 0.00
TV-4 = 0.00
All turbine throttle valves are shut

Perform the following:

- a) Manually trip turbine from MCB.  
**Trip Turbine**
- b) Check for any of the following:
  - All turbine throttle valves - SHUT (TS)
  - All turbine governor valves - SHUT (DGV)
- OR
- c) If the turbine will NOT trip, THEN perform manually run back the turbine:
  1. Depress TURBINE MANUAL
  2. Simultaneously depress the following:
    - FAST ACTION
- d) GV LOWER

Reactor is not tripped

TV-1 100  
70.5 00

TV-1 100  
70.8 00

TV-2 100  
45.5 00

TV-3 100  
28.7 00

TV-4 100  
00

All turbine throttle valves are not shut

CSIP 1A-SA Running

CSIP 1C-SAB Running

CSIP 1B-SB Unknown

SI is not Actuated

PRZ Pressure (PT-444) 66.47

CNMT Pressure is less than or equal to 1850 PSIG

CNMT Pressure (PT-950) 44.21

CNMT Pressure is not greater than or equal to 3.0 PSIG

SG-1 Pressure (PT-8405A) 63.29

SG-2 Pressure (PT-8405B) 59.42

SI Flow (FT-943) 27.97

SI Flow is not greater than 200 GPM

1CS-291 is SHUT

1CS-292 is SHUT

1CS-165 is SHUT

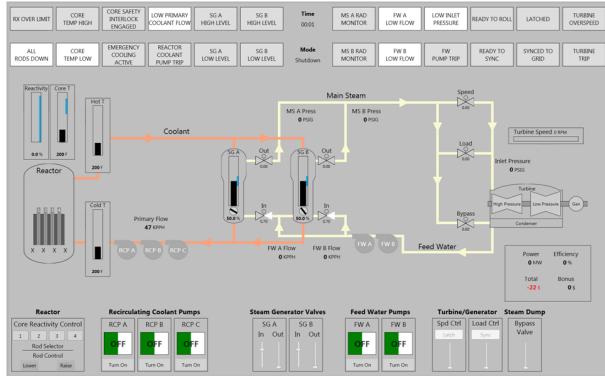
1CS-166 is SHUT

1CS-235 is OPEN

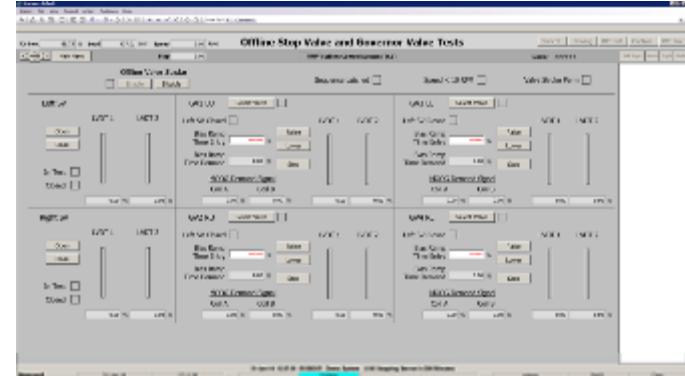
**Task Engine for Job and User Notification (TEJUN): A Tool for Building Computerized Procedures**

**Graphical Augmentation Interface for Yoked Overviews (GAIYO): A Tool for Building Overview Screens for Main Control Rooms**

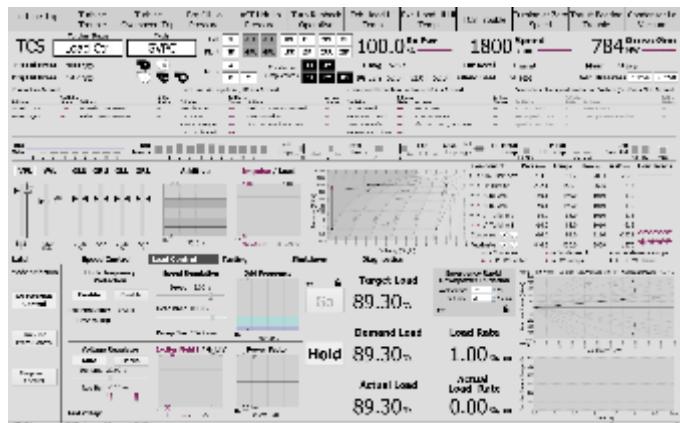
# ANIME Continuum



Standalone Microworld for Human Factors and Automation Research



Emulation of Conventional Distributed Control System HMI



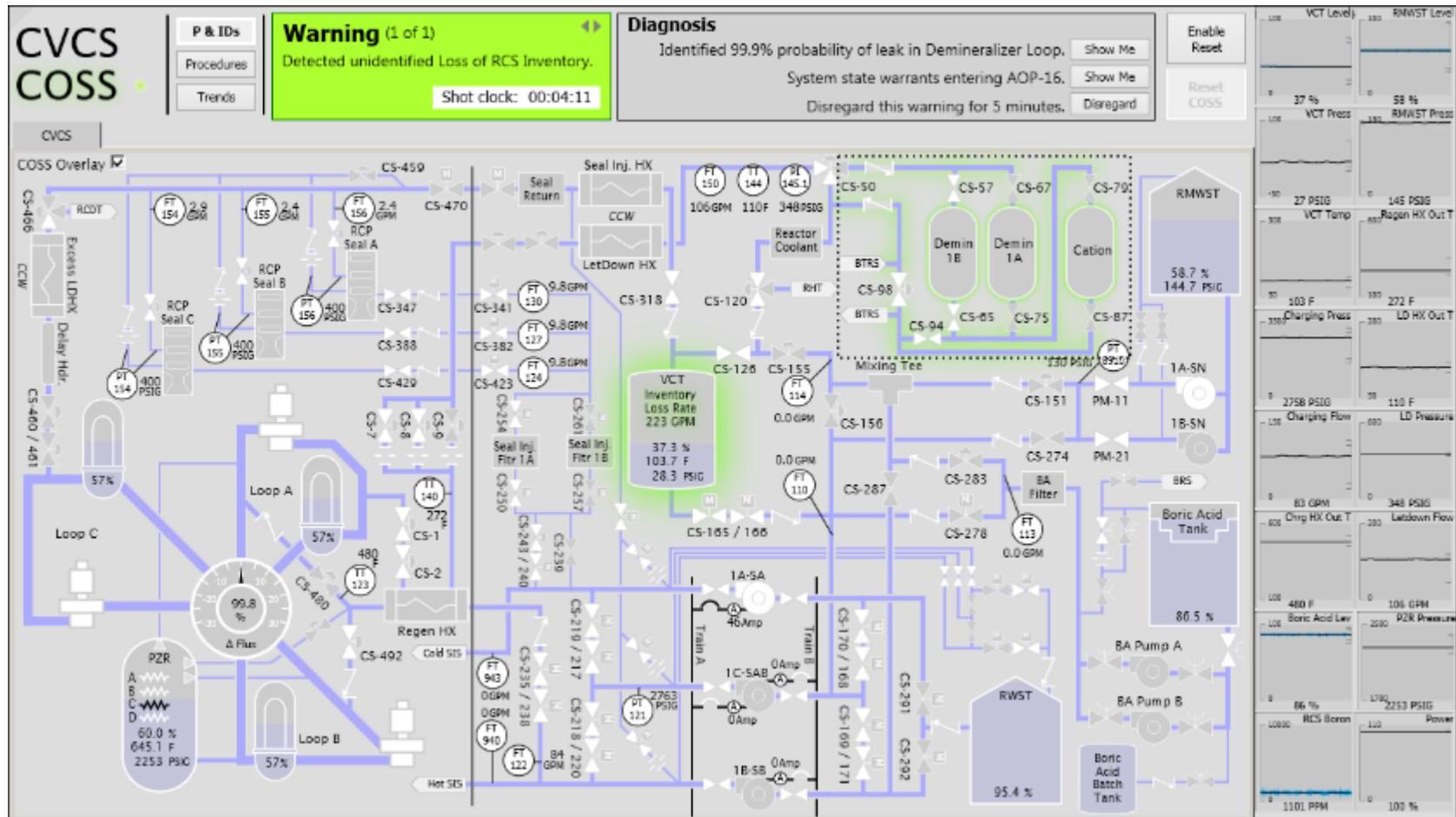
Conceptual Distributed Control System Prototype



Computerized Operator Support System

# Computerized Operator Support System (COSS)

- Collection of technologies to assist operators in monitoring the plant and making timely, informed decisions



# COSS: Computer-Based Procedures

**CVCS COSS \***

**Warning (1 of 1)**  
Detected unidentified Loss of RCS Inventory.  
Shot clock: 00:03:29

**Diagnosis**  
Identified 99.9% probability of leak in Demineralizer Loop.  
System state warrants entering AOP-16.  
Disregard this warning for 5 minutes.

**AOP - 16**

**AOP-016 Excessive Primary Plant Leakage**

**Purpose**  
 Leakage from outside of CNMT (CVCS)

**Entry Conditions**  
 Unexplained loss of RCS inventory

**Status:**  
COSS identified 99.9% probability of a leak in the Demineralizer System.

**Go to Step 1.**

**Operator Actions**

**1. Check RHR in operation**

**Status:**  
RHR is not in operation.

**2. Go To AOP-020 Loss of RCS Inventory Residual Heat Removal While Shutdown.**

**3. Refer To PEP-110 Emergency**

Automatic Execution is not available

**Response Not Obtained**

**Go To Step 3.**

**Go To Step 3.**

**Go To Step 4.**

**Clear Procedure** **Procedures List**

VCT Level VCT Press RMWST Level  
35 % VCT Press 58 % RMWST Press  
29 PSIG 144 PSIG  
VCT Temp Regen HX Out T  
104 F 272 F  
Charging Press LD HX Out T  
2764 PSIG 109 F  
Charging Flow LD Pressure  
84 GPM 347 PSIG  
Chrg HX Out T Lddown Flow  
481 F 106 GPM  
Boric Acid Level PBR Pressure  
86 % 2253 PSIG  
RCS Boron Power  
1104 RPM 100 %

# COSS: Trend Alarms

**CVCS COSS**

- [P & IDs](#)
- [Procedures](#)
- [Trends](#)

ALB - 06

**Alarm (1 of 1)**

CSIP A Trip or Close Circuit Trouble

Shot clock: 00:18:37

**Diagnosis**

Unable to identify cause of CSIP A Trip.

System state warrants entering APP-ALB-06.

[Show Me](#) [Show Me](#) [Disregard](#)

Disregard this warning for 5 minutes.

**Enable Reset**

**Reset COSS**

VCT Level

RMWST Level

53 % VCT Press

59 % RMWST Press

25 PSIG VCT Temp

143 PSIG Ragen HX Out T

104 F Charging Press

373 F LD HX Out T

2627 PSIG Charging Flow

116 F LD Pressure

122 GPM Chrg HX Out T

290 PSIG Lekdown Flow

526 F Baric Acid Lev

93 GPM DCR Pressure

86 % RCS Boron

2225 PSIG Power

1172 RPM

100 %

**5.** Verify charging has been restored

**a.** Verify CSIP B current between 25-50 amps.

**Status:**  
CSIP drawing 45 amps.

**b.** Verify Charging header pressure between 2200-2750 PSIG.

**Status:**  
Charging header pressure is 2703 PSIG.

**c.** Verify Charging header flow is between 90 - 105 GPM

**Status:**  
Charging header flow is 90 GPM.

**d.** Verify RCP seal injection flows are between 8-13 GPM for each seal

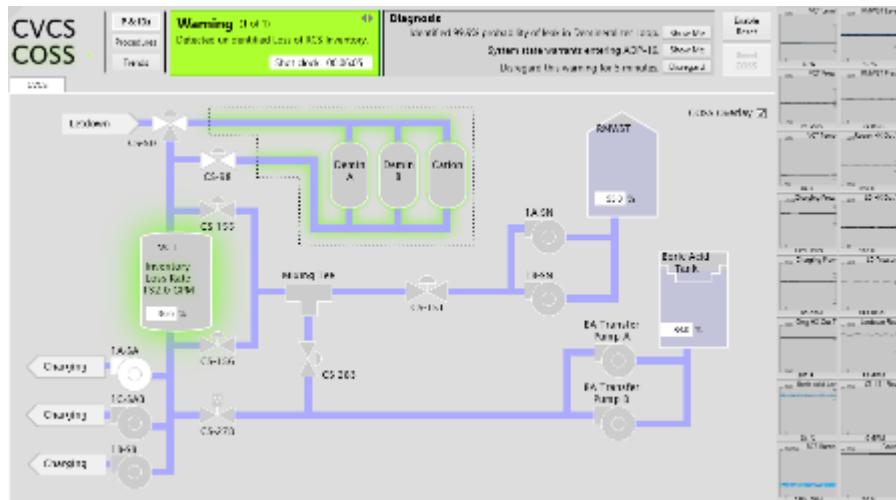
**Status:**  
Seal injection flows  
are RCP A = 9.0 GPM, RCP B = 9.0 GPM, and RCP C = 9.0 GPM

Automatic Execution is not available.

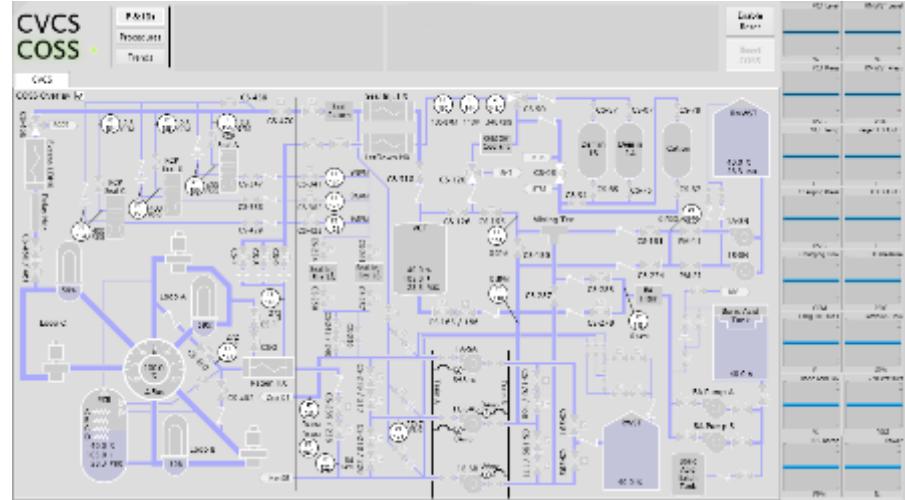
 

[Clear Procedure](#) [Procedures List](#)

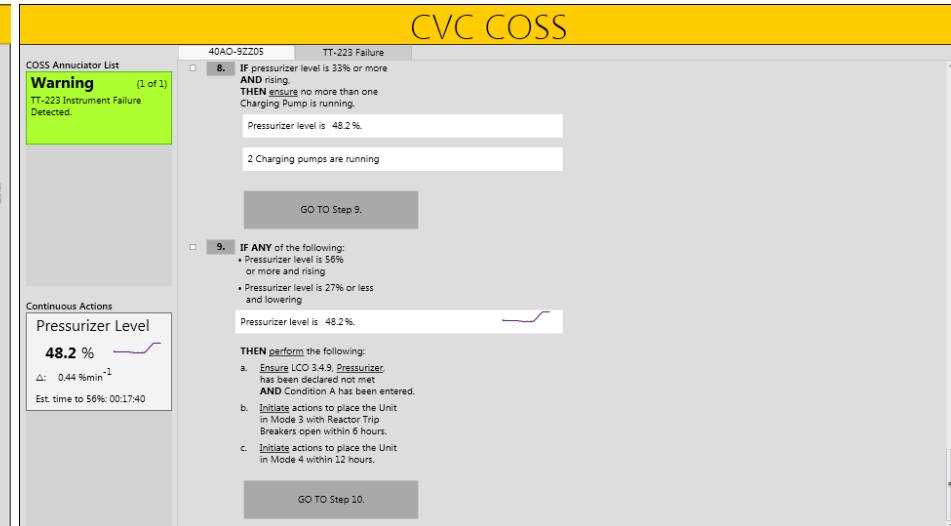
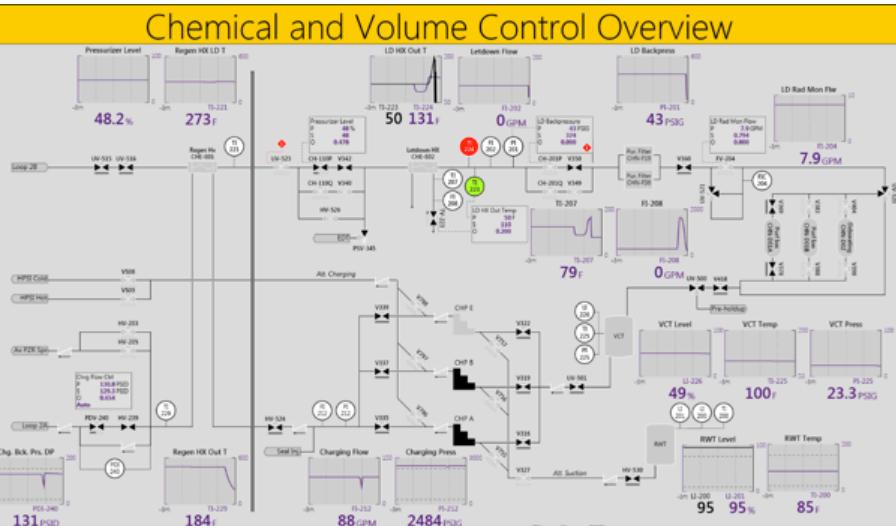
# Iteration 1



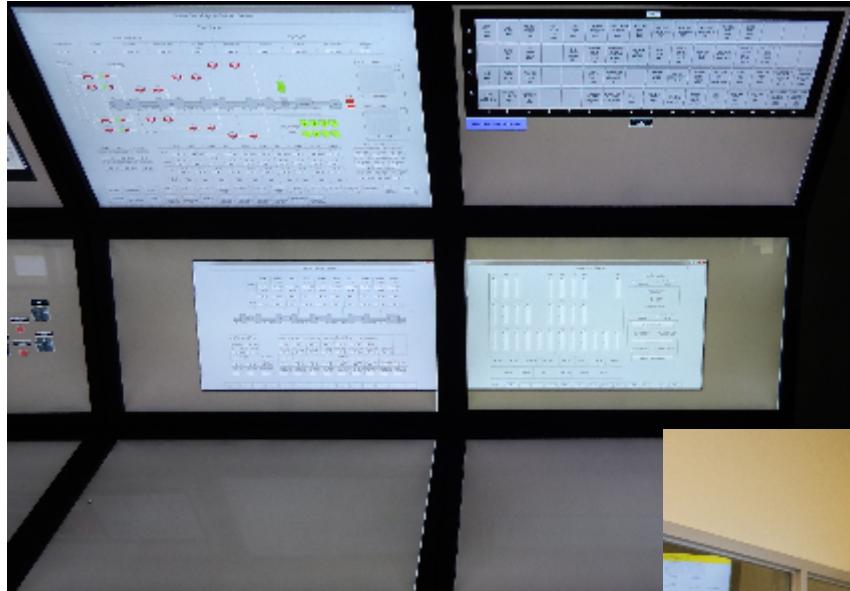
# Iteration 2



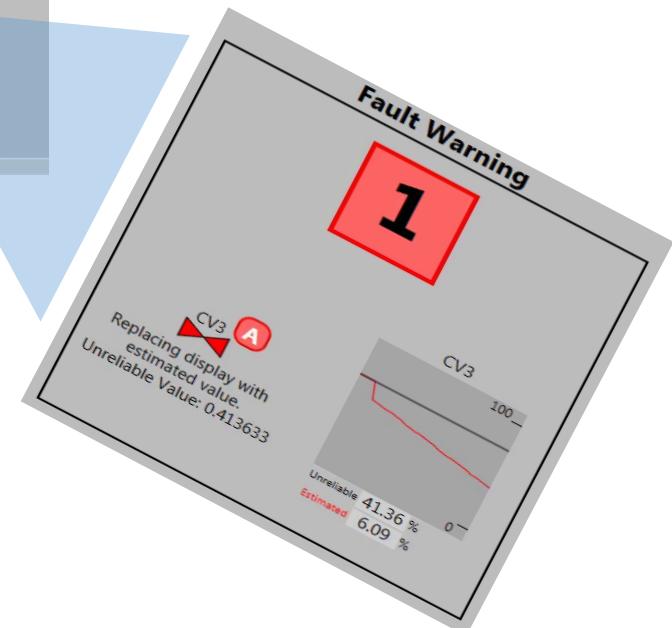
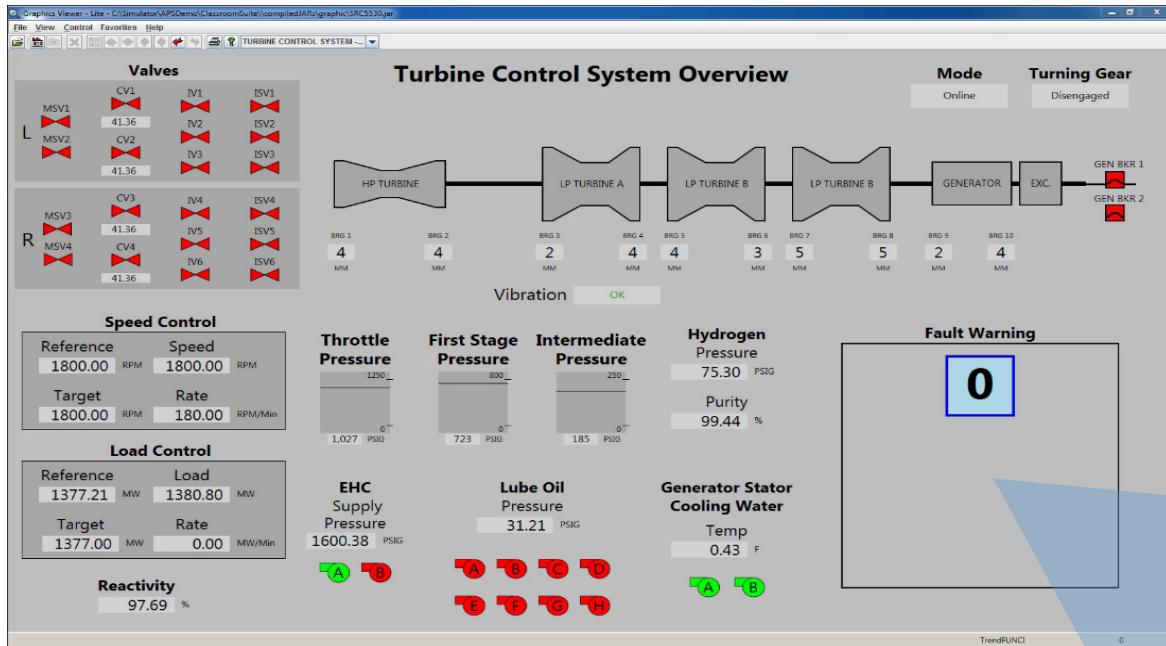
# Iteration 3



# Example Multidisplay Upgrades



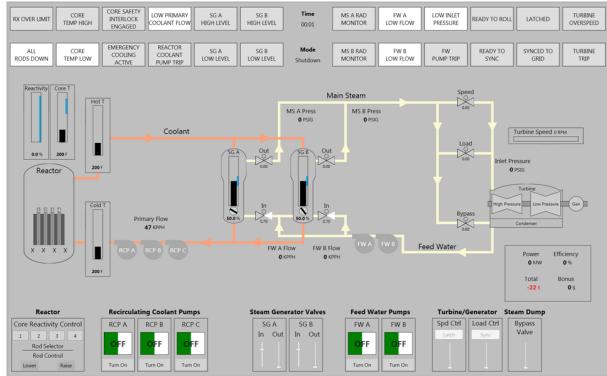
# COSS: System Overview Display





The microworld  
prototypes for testing  
COSS concepts are  
called **COSSplay** of  
course!

# ANIME Continuum



Standalone Microworld for Human Factors and Automation Research



Emulation of Conventional Distributed Control System HMI



Conceptual Distributed Control System Prototype

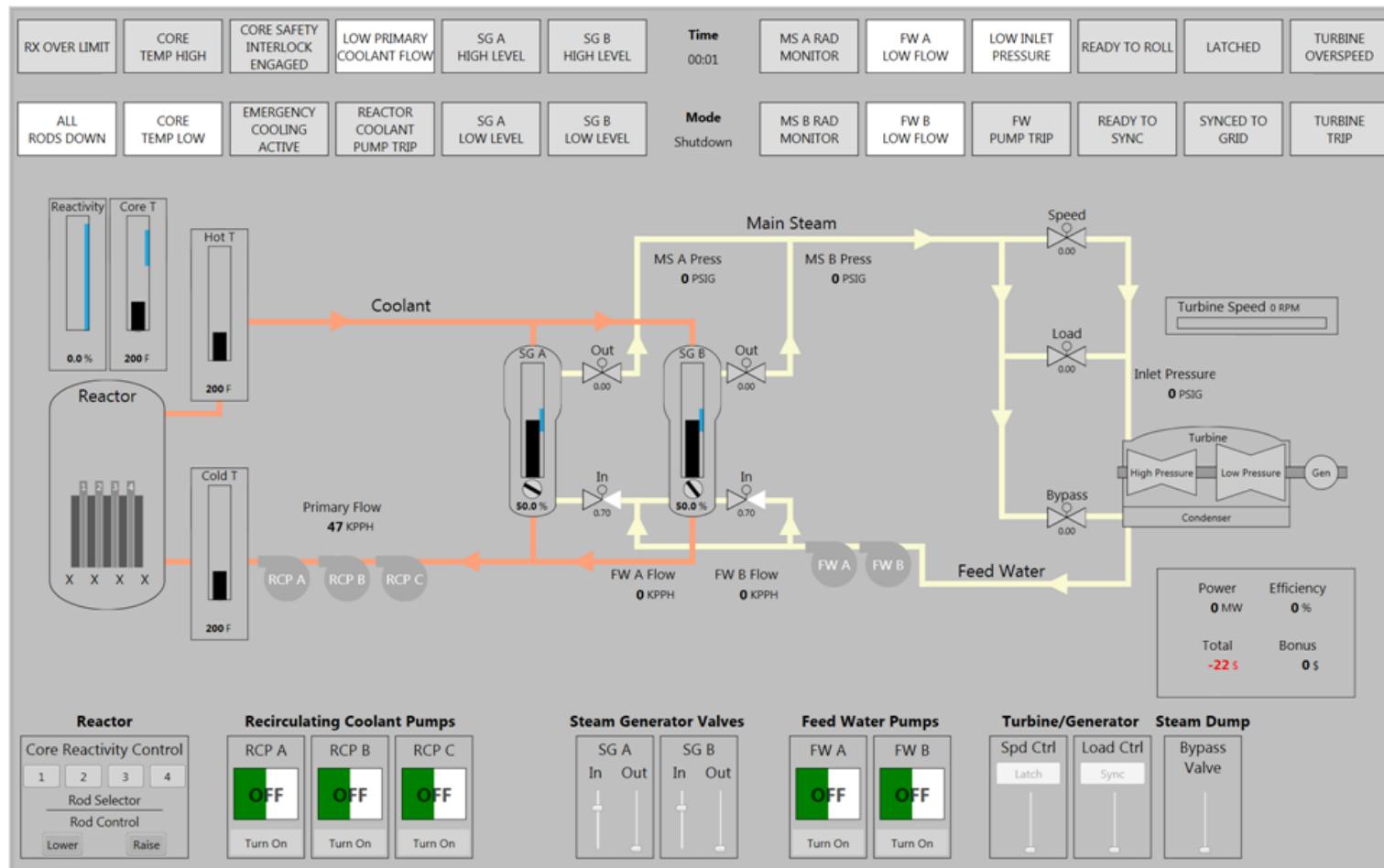


Computerized Operator Support System

# Revisiting microworlds

# Standalone Microworld for Research

- Decouple HMI from LWR simulator



# *Why a Standalone Simulator?*

## **Simpler Design**

- Robust reduced order model of a few hundred variables instead of hundreds of thousands of parameters in full-scope simulator
- Ability to train student operators
  - Assume some commonality for interfaces
  - Assume generalizability of some aspects of human performance to inform human reliability analysis

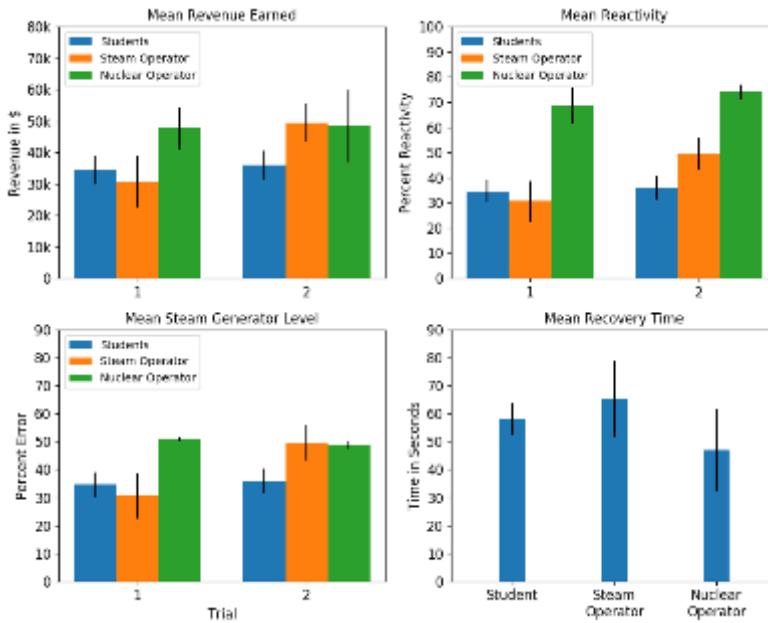
## **Greater Control**

- Ability to automate features without legacy control systems
- Ability to present advanced visualizations and interfaces
- Ability to control evolution of events
  - Greater recovery to prevent runaway phenomena that renders human intervention irrelevant

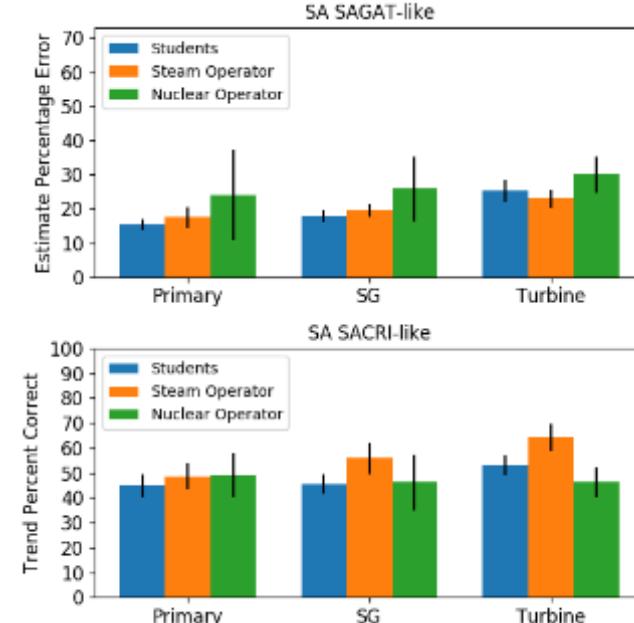
# Rationale and Results

- Microworld gives greater experimental control than full control room
- Microworld can be administered to less experienced operators, allowing greater number of participants and more conclusive findings
- Studies to date compare how performance generalizes from students to operators

## Performance Measures



## Situation Awareness



# **But, Wait...**

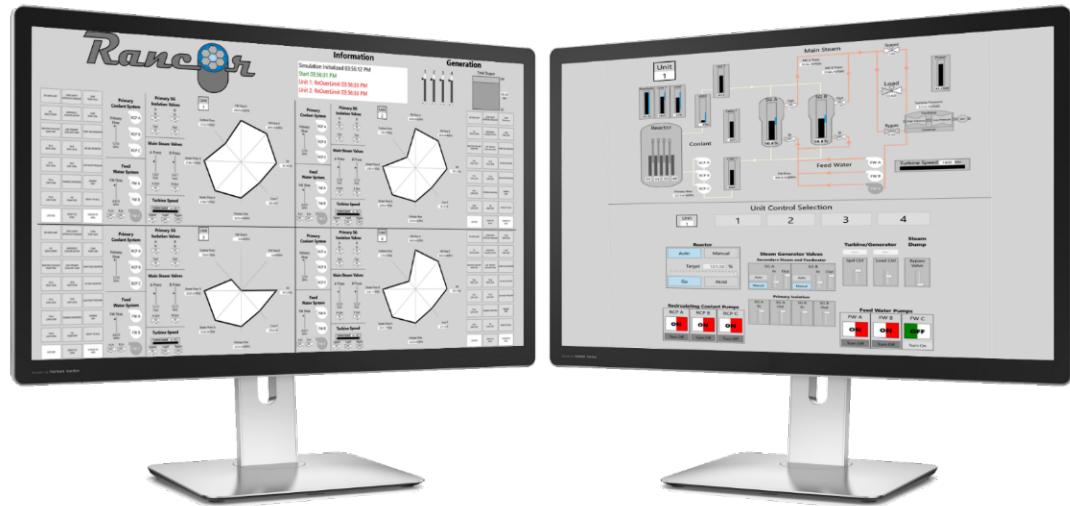
## **Eureka Moment**

- By reducing complexity of underlying plant model, we're able to prototype reactor concepts very quickly
  - Full-scope control room simulators require years of development and are usually built after the design is finalized
- Having a simpler prototyping tool serves allows **parallel development of plant and control room design**
  - Engineering tool
  - Establish and validate control room concept

**Microworld simulators are a tool for developing the control interfaces for advanced reactors!**



Advanced Nuclear  
Power Plant Microworld  
Simulation Framework



## Demo

**Faster and Cheaper**  
Proof of Concept  
Control Room

## Design

**Agile and Iterative**  
Concept of Operations  
Regulatory Licensing

## Training

**Hands-on and Instructional**  
System Familiarization  
Operating Experience



## Demo

New nuclear is about capital and science



## Design

Rancor uniquely supports both roles



DOE REACTOR

COMMERCIAL  
REACTOR  
VENDORS

UNIVERSITY  
COLLABORATORS

# Other Future Directions



## **HSSL**

a full-scope simulator for assessing operator performance across normal and abnormal operations

## **ANIME**

a prototyping system for customizing the operator interface and introducing advanced visualization and automation

## **Microworld**

a simplified simulator for evaluating non-expert operators and developing control rooms for advanced reactor concepts

**Are we ready?**

**Do we have the tools?**

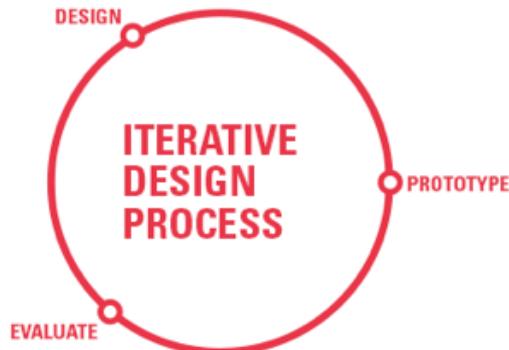
**Do we have the methods?**

**Are we ready?**

**Do we have the tools?**

**Do we have the methods?**

# HSSL: Operator-in-the-Loop Design Studies



tools

our team **builds prototypes** of control room upgrades that we then evaluate through **operator-in-the-loop studies** methods



# *Study on Digital Displays*



# 2018 Cyber Study with Sandia National Labs

## Joint Pilot Study on Operators' Response to Cyber Attacks in Existing Nuclear Main Control Rooms

- Study run with analog boards, but assuming digital cross-layer that could be compromised
- Operators were not instructed there were cyber faults (among other faults)
- Examined effects of spoofed indicators and systems
  - Operators recognized spoofed indicators as “faulty”
  - Operators across all nine scenarios successfully brought plant to a safe state
  - Analyses are currently underway, but we are already seeing clear indicators of the spoofed indicators by the operator visual scanning patterns



# Guideline for Operator Nuclear Usability and Knowledge Elicitation (GONUKE)

		<u>Evaluation Phase</u>			
		Pre-Formative (Planning and Analysis <sup>1</sup> )	Formative (Design <sup>1</sup> )	Summative (Verification and Validation <sup>1</sup> )	Post-Summative (Implementation and Operation <sup>1</sup> )
Evaluation Type	Expert Review (Verification)	[1] Design Requirements Review	[2] Heuristic Evaluation	[3] System Verification	[4] Requalification against New Standards
	User Study (Validation)	[5] Baseline Evaluation	[6] Usability Testing	[7] Integrated System Validation	[8] Operator Training
	Knowledge Elicitation (Epistemiation)	[9] Cognitive Walkthrough (Task Analysis)	[10] Operator Feedback on Design	[11] Operator Feedback on Performance	[12] Operating Experience Reviews

<sup>1</sup>Corresponding Phases in NUREG-0711.

*Multi-stage  
evaluation*

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# Guideline for Operator Nuclear Usability and Knowledge Elicitation (GONUKE)

*Typical usability evaluation*

Evaluation Type

	Evaluation Phase			
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# Guideline for Operator Nuclear Usability and Knowledge Elicitation (GONUKE)

Typical utility/  
regulatory emphasis

Evaluation Type

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<sup>1</sup>Corresponding Phases in NUREG-0711.

# Guideline for Operator Nuclear Usability and Knowledge Elicitation (GONUKE)

That ignores  
a lot of chances to  
get the interface right

Evaluation Type

		<u>Evaluation Phase</u>			
		Pre-Formative (Planning and Analysis <sup>1</sup> )	Formative (Design <sup>1</sup> )	Summative (Verification and Validation <sup>1</sup> )	Post-Summative (Implementation and Operation <sup>1</sup> )
Evaluation Type	Expert Review (Verification)	[1] Design Requirements Review	[2] Heuristic Evaluation	[3] System Verification	[4] Requalification against New Standards
	User Study (Validation)	[5] Baseline Evaluation	[6] Usability Testing	[7]	
	Knowledge Elicitation (Epistemiation)	[9] Cognitive Walkthrough (Task Analysis)	[10] Operator Feedback on Design	[11] Operator Feedback on Performance	[12] Operating Experience Reviews

<sup>1</sup>Corresponding Phases in NUREG-0711.



home  
work

In education, we test learning continuously and cumulatively

exam

# Guideline for Operator Nuclear Usability and Knowledge Elicitation (GONUKE)

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## Epistemiation: Capturing Expert Operator Knowledge to Design New System



**Do not leave control room design as a tail-end activity**

**Use simplified modeling and simulation (=simulator) tools to help guide the design of the operator interface**

**Use vetted human factors tools to validate the control room early in the design phase**



[ronald.boring@inl.gov](mailto:ronald.boring@inl.gov)